



**Addendum 2**

This addendum 2 is issued in accordance with Sub-Clause 8 of Section 1 – Instructions to Bidders. The Addendum forms part of the Bidding Document.

Section	Change					
Section 3: Evaluation and Qualification Criteria, Sub-clause 1.4.2(b) (Experience in Key Activities).	Replace the Table B with the Table provided in Annex A hereto.					
Section 3: Evaluation and Qualification Criteria, Sub-clause 1.5 (Subcontractors)- Item No 2: Mechanical Items Installations	Replace the paragraph under column “Minimum Criteria to be met” by following:  Experiences of mechanical installation in water treatment plant for at least one contract with 130 MLD capacity within last ten (10) years.					
Section 3: Evaluation and Qualification Criteria, Sub-clause 1.5 (Subcontractors)- Item No 3: Electrical and Instrumentation items design and Installations	Replace the paragraph under column “Minimum Criteria to be met” by following:  Experiences of electrical and instrumentation design and installation in water treatment plant for at least one contract with 130 MLD capacity within last ten (10) years.					
IFB and Section 2: Bid Data Sheet, ITB 24.1	The deadline for bid submission is changed as follows: Date: 20 January 2025 Time: 12:00 Noon (NST)					
IFB and Section 2: Bid Data Sheet, ITB 27.1	The opening date of technical bid is changed as follows: Date: 20 January 2025 Time: 12:30 Noon (NST)					
Section 8 – Particular Conditions of Contract /(C) Schedule of Cost Indexation	Replace the first paragraph by following:  Prices payable to the Contractor, in accordance with the Contract, <b>shall not</b> be subject to adjustment during performance of the Contract to reflect rises and falls in the cost of labour, Goods and other inputs to the design and the execution of the Works, and to the Operation Service.					
Volume 2_149 of 151 / Schedule 5.3 Contractor’s Electricity Payment / Part A/ S.N. 1	Replace the paragraph under component “Guaranteed Maximum Energy Consumption Rate for the 255 MLD WTP in kWh per m3 production” by following:  Guaranteed Maximum Energy Consumption Rate for the 255 MLD WTP in kWh per million m3 production					
Volume 3A: Employer’s requirement/ Sub Sectionn107: Employer’s Supplies and facilities under the Contract/ Table 15: Employers supplies under the Contract / 3. Operation and Maintenance Phase	Replace S.N. 3.4 Description by following:  Consumables and other fuel					
	Add following row at the end of table: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Sl. No</th> <th style="width: 45%;">Description</th> <th style="width: 40%;">Employer’s Supplies</th> </tr> </thead> <tbody> <tr> <td>3.5</td> <td>Fuel for DG Set</td> <td>Employer will bear the cost</td> </tr> </tbody> </table>	Sl. No	Description	Employer’s Supplies	3.5	Fuel for DG Set
Sl. No	Description	Employer’s Supplies				
3.5	Fuel for DG Set	Employer will bear the cost				



**Annex A:**

Table B

<b>Criteria</b>	<b>Compliance Requirements</b>		<b>Documents</b>
<b>Requirement</b>	<b>Single Entity or its Specialist Subcontractors</b>	<b>Joint Venture or its Specialist Subcontractors</b>	<b>Submission Requirements</b>
For the above or other contracts executed during the period stipulated in 1.4.1, a minimum experience in the following key activities:	One must meet requirement	One must meet requirement	Form EXP – 2 <sup>1</sup>
1 Design, Supply, Installation and commissioning of Instrumentation works and SCADA system in WTP of capacity not less than 130 MLD and complexity similar to the proposed subcontract within last 10 (ten) years			

<sup>1</sup> Submission requirements: Form EXP – 2B shall be supported by documents such as Signed Contract Agreement, Taking Over/Commissioning Certificate or Contract Completion Certificate indicating the contract name, value. Completion date (or percentage of substantial completion), activities performed by Joint Venture partners, and other relevant details sufficient to demonstrate compliance with the requirements.